

**30 Aug 2005**From: WJ Westman
To: J. Ah-Cann**DRILLING MORNING REPORT # 25****BASKER - 2**

Well Data							
Country	AUSTRALIA	MDBRT	2,497.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,497.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$208,499
Rig	OCEAN PATRIOT	Days from spud	16.50	Shoe MDBRT	1,000.1m	Cum Cost	\$10,974,912
Wtr Dpth(MSL)	155.5m	Days on well	24.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Running in hole with 12.25" drilling assembly					
Planned Op		Pull storm packer and pick up BHA. RIH to bottom and drill ahead in 12.25" hole.					

Summary of Period 0000 to 2400 Hrs	
Ran Bop's on Riser and latched . Pressure tested connections. Pulled storm packer. Displace riser to 10ppg mud. Started picking up BHA.	

Operations For Period 0000 Hrs to 2400 Hrs on 30 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	0200	2.00	2,497.0m	Continue to run BOP on marine riser.
IH	TU (BORC)	BOP	0200	0400	2.00	2,497.0m	P/U slip joint and landing joint. Install choke and kill lines onto slip joint and pressure test same 250/5000psi , 5/10mins.
IH	TU (BORC)	BOP	0400	0500	1.00	2,497.0m	Latch tensioner ring onto slipjoint.
							Weight transfer from travelling block to riser tensioners, while moving rig back onto location. (Jump ROV and remove dust cover from wellhead)
IH	TU (BORC)	BOP	0500	0600	1.00	2,497.0m	Rig up storm saddles for pod hoses.
IH	TU (BORC)	BOP	0600	0700	1.00	2,497.0m	Land and latch BOP , confirm same with 50kips overpull on connector on both pods.
IH	TU (BORC)	BOP	0700	0800	1.00	2,497.0m	Un-lock inner barrel on slip joint while establishing storm loops in pod hoses.
IH	TU (BORC)	BOP	0800	1000	2.00	2,497.0m	Lay out landing joint and pick up and install divertor.
IH	TU (BORC)	BOP	1000	1100	1.00	2,497.0m	Rig down marine riser running equipment.
IH	TU (BORC)	BOP	1100	1330	2.50	2,497.0m	Pick up and run WSTT tool for connector pressure test.
IH	TU (BORC)	BOP	1330	1500	1.50	2,497.0m	Perform connector pressure against upper rams, 250/5000psi , 5/10mins. Perform full function test using both pods to check operating time within API spec, with subsea accumulators isolated. Good function and pressure test.
IH	TU (BORC)	BOP	1500	1600	1.00	2,497.0m	Pull out and lay down WSTT tool.
IH	TU (BORC)	TI	1600	1830	2.50	2,497.0m	Pick-up 11 1/2" stab and bumper sub and Hurricane packer stinger and run in to 273m
IH	TU (BORC)	CMD	1830	1900	0.50	2,497.0m	Displace riser, choke and kill and booster lines with 10 ppg mud.
IH	TU (BORC)	TI	1900	2000	1.00	2,497.0m	Engage packer and un-seat same. Circ to check for gas and allow element to relax.
IH	TU (BORC)	TO	2000	2230	2.50	2,497.0m	Pull out and lay down bumper sub, stab and Hurricane packer, service break same.
IH	TU (BORC)	TO	2230	2400	1.50	2,497.0m	Cont pull out with 112m HWDP and 144m DP (under packer)

Operations For Period 0000 Hrs to 0600 Hrs on 31 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	TO	0000	0030	0.50	2,497.0m	Continue to pull out of hole with open ended DP.
IH	TU	HBHA	0030	0500	4.50	2,497.0m	M/U 12 1/4" BHA, picked up MWD initial same.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	(BORC) P (MIS)	TI	0500	0600	1.00	2,497.0m	Set and orientate motor to MWD. Run in hole BHA to BOP. Run in hole to 500m for shallow pulse test.

Phase Data to 2400hrs, 30 Aug 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m
INTERMEDIATE HOLE(IH)	276	19 Aug 2005	30 Aug 2005	595.50	24.812	2,497.0m

WBM Data**Cost Today \$ 0**

Mud Type:	PHPA	API FL:	5.0cc/30min	Cl:	0mg/l	Solids(%vol):	9%	Viscosity	66sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	6%	H2O:	91%	PV	14cp
Time:	15.00	HTHP-FL:	18.0cc/30min	Hard/Ca:	280mg/l	Oil(%):		YP	25lb/100ft²
Weight:	10.00ppg	HTHP-cake:	1/32nd"	MBT:	5	Sand:		Gels 10s	6
Temp:				PM:	1	pH:	10.3	Gels 10m	10
				PF:	0.55	PHPA:	1ppb	Fann 003	6
								Fann 006	8
								Fann 100	24
								Fann 200	33
Comment		Cumulative cost:-	235,173.65					Fann 300	39
								Fann 600	53

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	71.32	7.33		174.6
Bentonite Bulk	MT				95.1
Diesel	m3		9.9		889.3
Fresh Water	m3	27	27.1		675.4
Drill Water	m3		8.5		1,141.6
Cement G	MT				172.3
Cement HT (Silica)	MT				49.2

Casing

OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board

Company	Pax	Comment
DOGC	46	All Diamond Personnel
DOGC	6	Diamond 3rd party Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	6	ROV personnel
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	MWD Personnel
SCHLUMBERGER OILFIELD AUSTRALIA	2	Wireline Personnel



Personnel On Board		
PTY LTD		
Total	87	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=4, Deck=10	
STOP Card		0 Days	4x corrective, 3x positive	

Shakers, Volumes and Losses Data						
Available	Losses	Equip.	Descr.	Mesh Size	Hours	
3,108.0bbl	145.0bbl					
Active	Downhole	Shaker 1	VSM 100	4 X 180		
408.0bbl		Shaker 2	VSM 100	2 X 180, 2 X 16		
Hole	Shakers & Equip.	Shaker 2	VSM 100	4 X 165		
1,337.0bbl	0.0bbl	Shaker 2	VSM 100	4 X 165		
Slug	Dumped					
	145.0bbl					
Reserve	Centrifuges					
158.0bbl						
Brine						
700.0bbl						

Marine									
Weather on 30 Aug 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	45.0deg	1,001.0mbar	17C°	1.0m	150.0deg	6s	1	251.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	269.0
253.0deg		4,650.00klb	1.5m	68.0deg				3	243.0
Comments							4	280.0	
							5	258.0	
							6	251.0	
							7	287.0	
							8	289.0	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Wrangler			Stand-by Ocean Patriot	Item	Unit	Used	Quantity
				Diesel	m3		589.5
				Fresh Water	m3		304
				Drill Water	m3		455
Pacific Sentinel			Stand-by Melbourne	Item	Unit	Used	Quantity

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1037 / 1049	6 / 2	